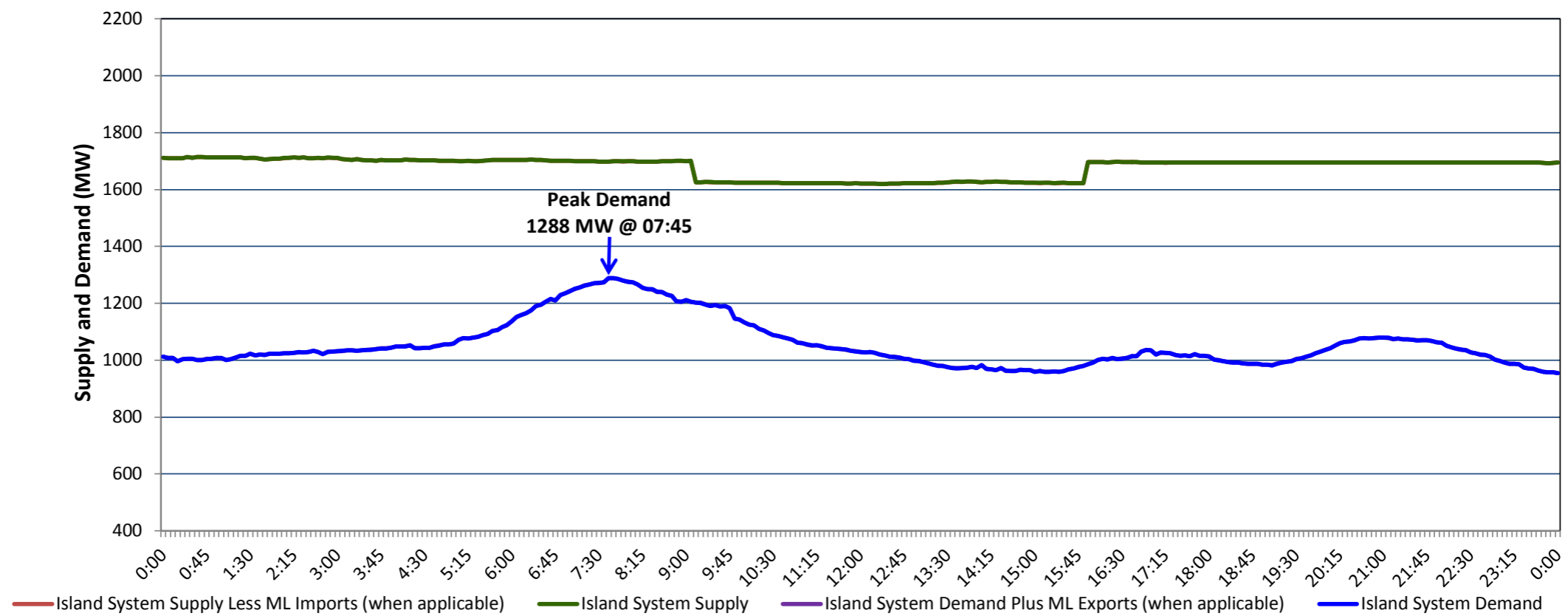


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, April 12, 2018**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Wednesday, April 11, 2018**



**Supply Notes For April 11, 2018**

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- A As of 2115 hours, January 04, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
- B As of 0325 hours, March 27, 2018, Holyrood Unit 1 available at 137 MW (170 MW).
- C As of 0801 hours, April 02, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
- D As of 1300 hours, April 05, 2018, Hawkes Bay Diesel Plant unavailable (5 MW).
- E As of 1754 hours, April 05, 2018, Holyrood Unit 2 available at 80 MW (170 MW).
- F At 0908 hours, April 11, 2018, Hinds Lake Unit unavailable due to planned outage (75 MW).
- G At 1556 hours, April 11, 2018, Hinds Lake Unit available (75 MW).

**Section 2  
Island Interconnected Supply and Demand**

Thu, Apr 12, 2018	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,705 MW	Thursday, April 12, 2018	-1	-2	1,330	1,250
NLH Generation: <sup>4</sup>	1,390 MW	Friday, April 13, 2018	-1	-1	1,315	1,235
NLH Power Purchases: <sup>6</sup>	110 MW	Saturday, April 14, 2018	3	-3	1,380	1,260
Maritime Link Imports:	- MW	Sunday, April 15, 2018	-2	-1	1,280	1,200
Other Island Generation:	205 MW	Monday, April 16, 2018	-2	-1	1,320	1,240
Current St. John's Temperature & Windchill:	-4 °C	Tuesday, April 17, 2018	-1	1	1,265	1,185
7-Day Island Peak Demand Forecast:	1,380 MW	Wednesday, April 18, 2018	1	8	1,200	1,120

**Supply Notes For April 12, 2018**

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
  7. Adjusted for CBP&P and Maritime Link Exports.

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Apr 11, 2018	Actual Island Peak Demand <sup>8</sup>	07:45	1,288 MW
Thu, Apr 12, 2018	Forecast Island Peak Demand		1,330 MW

Notes: 8. Island Demand / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).